



3014 (02-09-04)

**ANNUAL REPORT**

OF

Name: NEW RICHMOND CITY UTILITIES

Principal Office: 156 E FIRST STREET  
NEW RICHMOND, WI 54017

For the Year Ended: DECEMBER 31, 2001

**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## SIGNATURE PAGE

I DENNIS HORNER of \_\_\_\_\_  
(Person responsible for accounts)

NEW RICHMOND CITY UTILITIES, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

	03/29/2001
(Signature of person responsible for accounts)	(Date)

UTILITY MANAGER

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(Title)

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**IDENTIFICATION AND OWNERSHIP**

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**Exact Utility Name:** NEW RICHMOND CITY UTILITIES**Utility Address:** 156 E FIRST STREET  
NEW RICHMOND, WI 54017**When was utility organized?** 1/1/1890**Report any change in name:****Effective Date:****Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

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**Name:** MR DENNIS A HORNER**Title:** UTILITY MANAGER**Office Address:**156 E FIRST STREET  
NEW RICHMOND, WI 54017**Telephone:** (715) 246 - 3628**Fax Number:** (715) 246 - 7129**E-mail Address:**

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**Utility employee in charge of correspondence concerning this report:**

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**Name:** MR. DENNIS A HORNER**Title:** UTILITY MANAGER**Office Address:**156 E. FIRST STREET  
NEW RICHMOND, WI 54017**Telephone:** (715) 246 - 3628**Fax Number:** (715) 246 - 7129**E-mail Address:**

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**President, chairman, or head of utility commission/board or committee:**

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**Name:** PATRICK MCGURRAN**Title:** PRESIDENT**Office Address:**156 E FIRST STREET  
NEW RICHMOND, WI 54017**Telephone:** (715) 246 - 3628**Fax Number:** (715) 246 - 7129**E-mail Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?** YES**Date of most recent audit report:** 3/20/2002**Period covered by most recent audit:** 1/1/2001 THROUGH 12/31/2001

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**IDENTIFICATION AND OWNERSHIP**

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**Names and titles of utility management including manager or superintendent:**

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**Name:** MR DENNIS A HORNER**Title:** UTILITY MANAGER**Office Address:**156 EAST FIRST STREET  
NEW RICHMOND, WI 54017**Telephone:** (715) 246 - 3628**Fax Number:** (715) 246 - 7129**E-mail Address:**

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**Name of utility commission/committee:**

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**Names of members of utility commission/committee:**MR RALPH BERENDS, SECRETARY  
MR PATRICK MCGURREN, PRESIDENT  
MR ROBERT MULLEN, COMMISSION MEMBER  
MR WILLIAM SMITH, COMMISSION MEMBER  
MR GERALD WARNER, COMMISSION MEMBER

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**Is sewer service rendered by the utility?** NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO**Date of Ordinance:** 

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**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

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**Provide the following information regarding the provider(s) of contract services:**

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**Firm Name:****Contact Person:****Title:****Telephone:****Fax Number:****E-mail Address:**

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**Contract/Agreement beginning-ending dates:****Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

<b>Particulars (a)</b>	<b>This Year (b)</b>	<b>Last Year (c)</b>	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	4,079,313	3,864,450	<b>1</b>
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	3,690,228	3,383,635	<b>2</b>
Depreciation Expense (403)	254,554	238,621	<b>3</b>
Amortization Expense (404-407)	0	0	<b>4</b>
Taxes (408)	145,339	140,113	<b>5</b>
<b>Total Operating Expenses</b>	<b>4,090,121</b>	<b>3,762,369</b>	
<b>Net Operating Income</b>	<b>(10,808)</b>	<b>102,081</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	<b>6</b>
<b>Utility Operating Income</b>	<b>(10,808)</b>	<b>102,081</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	<b>7</b>
Income from Nonutility Operations (417)	0	0	<b>8</b>
Nonoperating Rental Income (418)	0	0	<b>9</b>
Interest and Dividend Income (419)	29,854	43,890	<b>10</b>
Miscellaneous Nonoperating Income (421)	0	0	<b>11</b>
<b>Total Other Income</b>	<b>29,854</b>	<b>43,890</b>	
<b>Total Income</b>	<b>19,046</b>	<b>145,971</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	0	0	<b>12</b>
Other Income Deductions (426)	0	0	<b>13</b>
<b>Total Miscellaneous Income Deductions</b>	<b>0</b>	<b>0</b>	
<b>Income Before Interest Charges</b>	<b>19,046</b>	<b>145,971</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	43,639	46,817	<b>14</b>
Amortization of Debt Discount and Expense (428)	4,864	2,893	<b>15</b>
Amortization of Premium on Debt--Cr. (429)			<b>16</b>
Interest on Debt to Municipality (430)	14,019	10,804	<b>17</b>
Other Interest Expense (431)	0	0	<b>18</b>
Interest Charged to Construction--Cr. (432)			<b>19</b>
<b>Total Interest Charges</b>	<b>62,522</b>	<b>60,514</b>	
<b>Net Income</b>	<b>(43,476)</b>	<b>85,457</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,726,400	1,640,943	<b>20</b>
Balance Transferred from Income (433)	(43,476)	85,457	<b>21</b>
Miscellaneous Credits to Surplus (434)	0	0	<b>22</b>
Miscellaneous Debits to Surplus--Debit (435)	0	0	<b>23</b>
Appropriations of Surplus--Debit (436)	0	0	<b>24</b>
Appropriations of Income to Municipal Funds--Debit (439)	0	0	<b>25</b>
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>1,682,924</b>	<b>1,726,400</b>	

**INCOME STATEMENT ACCOUNT DETAILS**

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
<b>Revenues from Utility Plant Leased to Others (412):</b>		
NONE		1
<b>Total (Acct. 412):</b>	0	
<b>Expenses of Utility Plant Leased to Others (413):</b>		
NONE		2
<b>Total (Acct. 413):</b>	0	
<b>Income from Nonutility Operations (417):</b>		
NONE		3
<b>Total (Acct. 417):</b>	0	
<b>Nonoperating Rental Income (418):</b>		
NONE		4
<b>Total (Acct. 418):</b>	0	
<b>Interest and Dividend Income (419):</b>		
INTEREST INCOME	29,854	5
<b>Total (Acct. 419):</b>	29,854	
<b>Miscellaneous Nonoperating Income (421):</b>		
NONE		6
<b>Total (Acct. 421):</b>	0	
<b>Miscellaneous Amortization (425):</b>		
NONE		7
<b>Total (Acct. 425):</b>	0	
<b>Other Income Deductions (426):</b>		
NONE		8
<b>Total (Acct. 426):</b>	0	
<b>Miscellaneous Credits to Surplus (434):</b>		
NONE		9
<b>Total (Acct. 434):</b>	0	
<b>Miscellaneous Debits to Surplus (435):</b>		
NONE		10
<b>Total (Acct. 435)--Debit:</b>	0	
<b>Appropriations of Surplus (436):</b>		
Detail appropriations to (from) account 215		11
<b>Total (Acct. 436)--Debit:</b>	0	
<b>Appropriations of Income to Municipal Funds (439):</b>		
NONE		12
<b>Total (Acct. 439)--Debit:</b>	0	



**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
Revenues (account 415)					<b>0</b>	<b>1</b>
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					<b>0</b>	<b>2</b>
Payroll					<b>0</b>	<b>3</b>
Materials					<b>0</b>	<b>4</b>
Taxes					<b>0</b>	<b>5</b>
<b>Other (list by major classes):</b>					<b>0</b>	<b>6</b>
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT**

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

<b>Description (a)</b>	<b>Water Utility (b)</b>	<b>Electric Utility (c)</b>	<b>Sewer Utility (Regulated Only) (d)</b>	<b>Gas Utility (e)</b>	<b>Total (f)</b>	
Total operating revenues	0	4,079,313	0	0	<b>4,079,313</b>	<b>1</b>
Less: interdepartmental sales	0	21,754	0	0	<b>21,754</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		1,194			<b>1,194</b>	<b>5</b>
<b>Other Increases or (Decreases)</b>						
<b>to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>0</b>	<b>4,056,365</b>	<b>0</b>	<b>0</b>	<b>4,056,365</b>	

**DISTRIBUTION OF TOTAL PAYROLL**

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

<b>Accounts Charged (a)</b>	<b>Direct Payroll Distribution (b)</b>	<b>Allocation of Amounts Charged Clearing Accts. (c)</b>	<b>Total (d)</b>	
Water operating expenses			0	1
Electric operating expenses	347,063		347,063	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	66,705		66,705	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	1,472		1,472	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>415,240</b>	<b>0</b>	<b>415,240</b>	

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (100)	5,882,757	5,449,502	<b>1</b>
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,865,574	2,619,511	<b>2</b>
<b>Net Utility Plant</b>	<b>3,017,183</b>	<b>2,829,991</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	<b>3</b>
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	<b>4</b>
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	<b>5</b>
Other Investments (124)	0	0	<b>6</b>
Special Funds (125)	234,431	189,855	<b>7</b>
<b>Total Other Property and Investments</b>	<b>234,431</b>	<b>189,855</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	0	114,255	<b>8</b>
Temporary Cash Investments (132)	0		<b>9</b>
Notes Receivable (141)	0	0	<b>10</b>
Customer Accounts Receivable (142)	506,722	421,964	<b>11</b>
Other Accounts Receivable (143)	0	84,913	<b>12</b>
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	<b>13</b>
Receivables from Municipality (145)	27,684	3,673	<b>14</b>
Materials and Supplies (150)	146,154	178,460	<b>15</b>
Prepayments (165)	0	0	<b>16</b>
Other Current and Accrued Assets (170)	0		<b>17</b>
<b>Total Current and Accrued Assets</b>	<b>680,560</b>	<b>803,265</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	21,868	25,076	<b>18</b>
Extraordinary Property Losses (182)	0	0	<b>19</b>
Other Deferred Debits (183)	0	0	<b>20</b>
<b>Total Deferred Debits</b>	<b>21,868</b>	<b>25,076</b>	
<b>Total Assets and Other Debits</b>	<b>3,954,042</b>	<b>3,848,187</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	100,033	100,033	<b>21</b>
Appropriated Earned Surplus (215)			<b>22</b>
Unappropriated Earned Surplus (216)	1,682,924	1,726,400	<b>23</b>
<b>Total Proprietary Capital</b>	<b>1,782,957</b>	<b>1,826,433</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	764,030	800,000	<b>24</b>
Advances from Municipality (223)	192,881	293,859	<b>25</b>
Other Long-Term Debt (224)	0	0	<b>26</b>
<b>Total Long-Term Debt</b>	<b>956,911</b>	<b>1,093,859</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>27</b>
Accounts Payable (232)	254,856	289,458	<b>28</b>
Payables to Municipality (233)	120,359	819	<b>29</b>
Customer Deposits (235)	9,340	8,045	<b>30</b>
Taxes Accrued (236)	116,835	107,848	<b>31</b>
Interest Accrued (237)	11,703	12,276	<b>32</b>
Other Current and Accrued Liabilities (238)	115,313	85,562	<b>33</b>
<b>Total Current and Accrued Liabilities</b>	<b>628,406</b>	<b>504,008</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>34</b>
Customer Advances for Construction (252)			<b>35</b>
Other Deferred Credits (253)	43,240	7,944	<b>36</b>
<b>Total Deferred Credits</b>	<b>43,240</b>	<b>7,944</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>37</b>
Injuries and Damages Reserve (262)			<b>38</b>
Pensions and Benefits Reserve (263)			<b>39</b>
Miscellaneous Operating Reserves (265)			<b>40</b>
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
Contributions in Aid of Construction (271)	542,528	415,943	<b>41</b>
<b>Total Liabilities and Other Credits</b>	<b>3,954,042</b>	<b>3,848,187</b>	

**NET UTILITY PLANT**

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Sewer (c)</b>	<b>Gas (d)</b>	<b>Electric (e)</b>	
<b>Plant Accounts:</b>					
Utility Plant in Service (101)	0	0	0	5,882,757	<b>1</b>
Utility Plant Purchased or Sold (102)					<b>2</b>
Utility Plant in Process of Reclassification (103)					<b>3</b>
Utility Plant Leased to Others (104)					<b>4</b>
Property Held for Future Use (105)					<b>5</b>
Completed Construction not Classified (106)					<b>6</b>
Construction Work in Progress (107)					<b>7</b>
Utility Plant Acquisition Adjustments (108)					<b>8</b>
Other Utility Plant Adjustments (109)					<b>9</b>
<b>Total Utility Plant</b>	0	0	0	5,882,757	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	0	0	0	2,865,574	<b>10</b>
<b>Total Accumulated Provision</b>	0	0	0	2,865,574	
<b>Net Utility Plant</b>	0	0	0	3,017,183	

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
<b>Balance first of year</b>	2,619,511				<b>2,619,511</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	254,554				<b>254,554</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage					<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
<b>Total credits</b>	<b>254,554</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>254,554</b>	<b>13</b>
<b>Debits during year</b>						<b>14</b>
Book cost of plant retired	6,634				<b>6,634</b>	<b>15</b>
Cost of removal	1,857				<b>1,857</b>	<b>16</b>
Other debits (specify):						<b>17</b>
					<b>0</b>	<b>18</b>
<b>Total debits</b>	<b>8,491</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,491</b>	<b>19</b>
<b>Balance End of Year</b>	<b>2,865,574</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,865,574</b>	<b>20</b>
<b>Composite Depreciation Rate?</b>	No					<b>21</b>
If yes, what is the rate?						<b>22</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

<b>Description (a)</b>	<b>Balance First of Year (b)</b>	<b>Additions During Year (c)</b>	<b>Deductions During Year (d)</b>	<b>Balance End of Year (e)</b>	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>					
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	



**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	0	1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<u>0</u>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<u>0</u>	
<b>Balance end of year</b>	<u><u>0</u></u>	

**MATERIALS AND SUPPLIES**

<b>Account (a)</b>	<b>Generation (b)</b>	<b>Transmission (c)</b>	<b>Distribution (d)</b>	<b>Other (e)</b>	<b>Total End of Year (f)</b>	<b>Amount Prior Year (g)</b>	
<b>Electric Utility</b>							
Fuel for generation					0	0	1
Other			146,154		146,154	178,460	2
<b>Total Electric Utility</b>					<b>146,154</b>	<b>178,460</b>	

<b>Account</b>	<b>Total End of Year</b>	<b>Amount Prior Year</b>	
Electric utility total	146,154	178,460	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
<b>Total Materials and Supplies</b>	<b>146,154</b>	<b>178,460</b>	

## UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
1992A GO BOND	1,903	428	0	1
1993A MRB	2,880	428	20,293	2
2001 GO PROMISSORY NOTES	81	428	1,575	3
<b>Total</b>			<b>21,868</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				4
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	100,033	1
<b>Changes during year (explain):</b>		<b>2</b>
<b>Balance end of year</b>	<b>100,033</b>	

**BONDS (ACCT. 221)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

<b>Description of Issue (a)</b>	<b>Date of Issue (b)</b>	<b>Final Maturity Date (c)</b>	<b>Interest Rate (d)</b>	<b>Principal Amount End of Year (e)</b>	
1993 B MRB	08/15/1993	10/15/2007	6.88%	625,000	<b>1</b>
1997B REV BOND	12/15/1997	05/15/2008	4.60%	60,000	<b>2</b>
2001 GO PROMISSORY NOTE	07/05/2001	04/01/2011	4.00%	79,030	<b>3</b>
<b>Total Bonds (Account 221):</b>				<b>764,030</b>	

**NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT**

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances (223)</b>					
ADVANCE FROM WATER UTILITY	02/20/1992	06/01/2012	5.00%	192,881	1
1992A GO BOND	06/15/1992	10/15/2015	5.25%	0	2
<b>Total for Account 223</b>				<b>192,881</b>	

**TAXES ACCRUED (ACCT. 236)**

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	107,848	1
<b>Accruals:</b>		
Charged water department expense		2
Charged electric department expense	145,339	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>145,339</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	98,861	6
Social Security taxes	31,766	7
PSC Remainder Assessment	4,939	8
<b>Other (explain):</b>		
GROSS RECEIPTS TAX	786	9
<b>Total payments and other debits</b>	<b>136,352</b>	
<b>Balance end of year</b>	<b>116,835</b>	

**INTEREST ACCRUED (ACCT. 237)**

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
1993 A MRB	9,712	37,833	38,955	8,590	1
1997B REVENUE BOND	1,264	3,680	3,957	987	2
2001 GO PROMISSORY NOTE		2,126		2,126	3
<b>Subtotal</b>	<b>10,976</b>	<b>43,639</b>	<b>42,912</b>	<b>11,703</b>	
<b>Advances from Municipality (223)</b>					
1992 A GO BOND	1,300	3,915	5,215	0	4
ADVANCE FROM WATER	0	10,104	10,104	0	5
<b>Subtotal</b>	<b>1,300</b>	<b>14,019</b>	<b>15,319</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	6
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	0		0	0	7
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>12,276</b>	<b>57,658</b>	<b>58,231</b>	<b>11,703</b>	



**CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)**

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	0	415,943	0	0	0	<b>415,943</b>	<b>1</b>
<b>Add credits during year:</b>							
For Services		121,485				<b>121,485</b>	<b>2</b>
For Mains						<b>0</b>	<b>3</b>
<b>Other (specify):</b>							
FOR STREET LIGHTING		5,100				<b>5,100</b>	<b>4</b>
<b>Deduct charges (specify):</b>							
NONE						<b>0</b>	<b>5</b>
<b>Balance End of Year</b>	<b>0</b>	<b>542,528</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>542,528</b>	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						<b>0</b>	<b>6</b>

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Special Funds (125):</b>		
BOND RESERVE	234,431	3
<b>Total (Acct. 125):</b>	<b>234,431</b>	
<b>Notes Receivable (141):</b>		
NONE		4
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water		5
Electric	373,201	6
Sewer (Regulated)		7
<b>Other (specify):</b>		
OTHER ACCOUNTS RECEIVABLE	133,521	8
<b>Total (Acct. 142):</b>	<b>506,722</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
<b>Other (specify):</b>		
NONE		11
<b>Total (Acct. 143):</b>	<b>0</b>	
<b>Receivables from Municipality (145):</b>		
ITEMS PLACED ON TAX ROLL	27,684	12
<b>Total (Acct. 145):</b>	<b>27,684</b>	
<b>Prepayments (165):</b>		
NONE		13
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		14
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Other Deferred Debits (183):</b>		
NONE		15
<b>Total (Acct. 183):</b>	<b>0</b>	

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

<b>Particulars (a)</b>	<b>Balance End of Year (b)</b>	
<b>Payables to Municipality (233):</b>		
OPERATING PAYABLES TO MUNICIPALITY	120,359	<b>16</b>
<b>Total (Acct. 233):</b>	<b>120,359</b>	
<b>Other Deferred Credits (253):</b>		
PUBLIC BENEFIT	43,240	<b>17</b>
<b>Total (Acct. 253):</b>	<b>43,240</b>	

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

<b>Average Rate Base (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
<b>Add Average:</b>						
Utility Plant in Service	0	5,666,129	0	0	<b>5,666,129</b>	<b>1</b>
Materials and Supplies	0	162,307	0	0	<b>162,307</b>	<b>2</b>
<b>Other (specify):</b>					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation	0	2,742,542	0	0	<b>2,742,542</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Contributions in Aid of Construction	0	479,235	0	0	<b>479,235</b>	<b>6</b>
<b>Other (specify):</b>					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>0</b>	<b>2,606,659</b>	<b>0</b>	<b>0</b>	<b>2,606,659</b>	
Net Operating Income	0	(10,808)	0	0	<b>(10,808)</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>N/A</b>	<b>-0.41%</b>	<b>N/A</b>	<b>N/A</b>	<b>-0.41%</b>	

**RETURN ON PROPRIETARY CAPITAL COMPUTATION**

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
<b>Average Proprietary Capital</b>		
Capital Paid in by Municipality	100,033	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	1,704,662	3
<b>Other (Specify):</b>		4
<b>Total Average Proprietary Capital</b>	<b>1,804,695</b>	
<b>Net Income</b>		
Net Income	(43,476)	5
<b>Percent Return on Proprietary Capital</b>	<b>-2.41%</b>	

## **IMPORTANT CHANGES DURING THE YEAR**

**Report changes of any of the following types:**

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**1. Acquisitions.**

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**2. Leaseholder changes.**

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**3. Extensions of service.**

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**4. Estimated changes in revenues due to rate changes.**

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**5. Obligations incurred or assumed, excluding commercial paper.**

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**6. Formal proceedings with the Public Service Commission.**

The utility was authorized new electric rates effective January 3, 2002 (Order 4139-ER-104).

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**7. Any additional matters.**

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## FINANCIAL SECTION FOOTNOTES

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### Signature Page (Page ii)

#### ACCOUNTANTS' COMPILATION REPORT

To the City Council  
City of New Richmond  
New Richmond, Wisconsin

We have compiled the accompanying PSC Report of the New Richmond Electric Utility, an enterprise fund of the City of New Richmond, as of December 31, 2001 and 2000, in accordance with Statement on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Wisconsin Public Service Commission, information that is the representation of management. We have not audited or reviewed the financial statements referred to above and, do not express an opinion or any other form of assurance on them.

These financial statements are presented in accordance with the requirements of the Wisconsin Public Service Commission which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

VIRCHOW, KRAUSE & COMPANY, LLP

Eau Claire, Wisconsin  
March 20, 2002

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## FINANCIAL SECTION FOOTNOTES

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### Identification and Ownership - Contacts (Page iv)

January 10, 2003

Mr. Dennis Horner, Utility Manager  
New Richmond Municipal Electric Utility  
156 East First Street  
New Richmond, WI 54017-1892

2001 Analytical Review DWCCA-4139-PJL

Dear Mr. Horner:

The Public Service Commission (Commission) staff has completed its analytical review of your 2001 annual report. The primary purpose of our analytical review is to detect possible reporting or accounting related errors and also to identify significant fluctuations from prior year's data that are not sufficiently explained in the annual report. The analytical review did not identify any such issues.

However, you may receive additional inquiries from our office regarding your annual report during a rate case, construction authorization, or other Commission reviews.

Thank you for your efforts in preparing your 2001 annual report. If you have any questions, please feel free to contact me at (608) 267-9198 or by e-mail at peter.leege@psc.state.wi.us.

Sincerely,

Peter J. Leege  
Financial Specialist  
Division of Water, Compliance, and Consumer Affairs

PJL:dwh:w:\compl\Analytical Reviews\2001 analytical review letters\4139 New Richmond.doc

11/26/02 good filer, pjl

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**ELECTRIC OPERATING REVENUES & EXPENSES**

<b>Particulars (a)</b>	<b>Amounts (b)</b>	
<b>Operating Revenues</b>		
<b>Sales of Electricity</b>		
Sales of Electricity (440-448)	4,054,032	1
<b>Total Sales of Electricity</b>	<b>4,054,032</b>	
<b>Other Operating Revenues</b>		
Forfeited Discounts (450)	7,661	2
Miscellaneous Service Revenues (451)	1,650	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	0	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	15,970	7
Amortization of Construction Grants (457)	0	8
<b>Total Other Operating Revenues</b>	<b>25,281</b>	
<b>Total Operating Revenues</b>	<b>4,079,313</b>	
<b>Operation and Maintenance Expenses</b>		
Power Production Expenses (500-546)	3,022,752	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	219,158	11
Customer Accounts Expenses (901-904)	58,322	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	389,996	14
<b>Total Operation and Maintenance Expenses</b>	<b>3,690,228</b>	
<b>Other Expenses</b>		
Depreciation Expense (403)	254,554	15
Amortization Expense (404-407)		16
Taxes (408)	145,339	17
<b>Total Other Expenses</b>	<b>399,893</b>	
<b>Total Operating Expenses</b>	<b>4,090,121</b>	
<b>NET OPERATING INCOME</b>	<b>(10,808)</b>	

**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	7,661	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>7,661</b>	
<b>Miscellaneous Service Revenues (451):</b>		
HOOK UP CHARGES	1,650	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>1,650</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
NONE		5
<b>Total Rent from Electric Property (454)</b>	<b>0</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
OTHER SERVICE REVENUES	15,970	7
<b>Total Other Electric Revenues (456)</b>	<b>15,970</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		8
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
<b>Total Other Power Generation Expenses</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>		
Purchased Power (545)	3,022,752	15
Other Expenses (546)		16
<b>Total Other Power Supply Expenses</b>	<b>3,022,752</b>	
<b>Total Power Production Expenses</b>	<b>3,022,752</b>	
<b>TRANSMISSION EXPENSES</b>		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)		18

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>TRANSMISSION EXPENSES</b>		
Maintenance of Transmission Plant (553)		19
<b>Total Transmission Expenses</b>	<u>0</u>	
<b>DISTRIBUTION EXPENSES</b>		
Operation Supervision Expenses (560)	56,469	20
Line and Station Labor (561)	11,787	21
Line and Station Supplies and Expenses (562)	35,042	22
Street Lighting and Signal System Expenses (565)		23
Meter Expenses (566)		24
Customer Installations Expenses (567)		25
Miscellaneous Distribution Expenses (569)	21,762	26
Maintenance of Structures and Equipment (571)		27
Maintenance of Lines (572)	70,090	28
Maintenance of Line Transformers (573)	3,794	29
Maintenance of Street Lighting and Signal Systems (574)	10,752	30
Maintenance of Meters (575)	9,462	31
Maintenance of Miscellaneous Distribution Plant (576)		32
<b>Total Distribution Expenses</b>	<u>219,158</u>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>		
Meter Reading Labor (901)	10,780	33
Accounting and Collecting Labor (902)	46,321	34
Supplies and Expenses (903)	27	35
Uncollectible Accounts (904)	1,194	36
<b>Total Customer Accounts Expenses</b>	<u>58,322</u>	
<b>SALES EXPENSES</b>		
Sales Expenses (910)		37
<b>Total Sales Expenses</b>	<u>0</u>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Administrative and General Salaries (920)	17,479	<b>38</b>
Office Supplies and Expenses (921)	15,984	<b>39</b>
Administrative Expenses Transferred -- Credit (922)		<b>40</b>
Outside Services Employed (923)	9,022	<b>41</b>
Property Insurance (924)	9,625	<b>42</b>
Injuries and Damages (925)	6,684	<b>43</b>
Employee Pensions and Benefits (926)	234,609	<b>44</b>
Regulatory Commission Expenses (928)		<b>45</b>
Miscellaneous General Expenses (930)	45,256	<b>46</b>
Transportation Expenses (933)	23,927	<b>47</b>
Maintenance of General Plant (935)	27,410	<b>48</b>
<b>Total Administrative and General Expenses</b>	<b>389,996</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>3,690,228</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.
--

<b>Description of Tax (a)</b>	<b>Method Used to Allocate Between Departments (b)</b>	<b>Amount (c)</b>	
Property Tax Equivalent		107,848	1
Social Security		31,766	2
Wisconsin Gross Receipts Tax		786	3
PSC Remainder Assessment		4,939	4
Other (specify): NONE			5
<b>Total tax expense</b>		<b>145,339</b>	

**PROPERTY TAX EQUIVALENT (ELECTRIC)**

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Saint Croix				1
<b>SUMMARY OF TAX RATES</b>							2
State tax rate	mills		0.261100				3
County tax rate	mills		4.489200				4
Local tax rate	mills		11.886000				5
School tax rate	mills		10.543800				6
Voc. school tax rate	mills		1.590100				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>28.770200</b>				10
Less: state credit	mills		1.599100				11
<b>Net tax rate</b>	mills		<b>27.171100</b>				12
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							13
<b>Local Tax Rate</b>	mills		<b>11.886000</b>				14
<b>Combined School Tax Rate</b>	mills		<b>12.133900</b>				15
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				16
<b>Total Local &amp; School Tax</b>	mills		<b>24.019900</b>				17
<b>Total Tax Rate</b>	mills		<b>28.770200</b>				18
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.834888</b>				19
<b>Total tax net of state credit</b>	mills		<b>27.171100</b>				20
<b>Net Local and School Tax Rate</b>	mills		<b>22.684830</b>				21
Utility Plant, Jan. 1	\$	<b>5,449,502</b>	5,449,502				22
Materials & Supplies	\$	<b>178,460</b>	178,460				23
<b>Subtotal</b>	\$	<b>5,627,962</b>	<b>5,627,962</b>				24
Less: Plant Outside Limits	\$	<b>0</b>	0				25
<b>Taxable Assets</b>	\$	<b>5,627,962</b>	<b>5,627,962</b>				26
Assessment Ratio	dec.		0.767000				27
<b>Assessed Value</b>	\$	<b>4,316,647</b>	<b>4,316,647</b>				28
<b>Net Local &amp; School Rate</b>	mills		<b>22.684830</b>				29
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>97,922</b>	<b>97,922</b>				30
Tax Equivalent per 1994 PSC Report	\$	107,848					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>107,848</b>					34

**ELECTRIC UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
<b>INTANGIBLE PLANT</b>		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>		
Land and Land Rights (350)	0	25



**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

<b>Accounts (d)</b>	<b>Retirements During Year (e)</b>	<b>Adjustments Increase or (Decrease) (f)</b>	<b>Balance End of Year (g)</b>
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25

**ELECTRIC UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		26
Station Equipment (353)	6,455		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>6,455</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	1,400		34
Structures and Improvements (361)	68,491		35
Station Equipment (362)	702,757	54,930	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	217,978		38
Overhead Conductors and Devices (365)	839,004	17,312	39
Underground Conduit (366)	4,992		40
Underground Conductors and Devices (367)	901,086	205,139	41
Line Transformers (368)	845,825	49,144	42
Services (369)	430,587	37,032	43
Meters (370)	257,108	5,650	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	1,397		46
Street Lighting and Signal Systems (373)	528,825	28,457	47
<b>Total Distribution Plant</b>	<b>4,799,450</b>	<b>397,664</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	3,146		48
Structures and Improvements (390)	54,846		49
Office Furniture and Equipment (391)	28,097	6,009	50
Computer Equipment (391.1)	51,749	1,937	51
Transportation Equipment (392)	387,185		52
Stores Equipment (393)	938		53
Tools, Shop and Garage Equipment (394)	42,573	5,285	54
Laboratory Equipment (395)	3,369		55
Power Operated Equipment (396)	46,570	28,869	56
Communication Equipment (397)	10,632		57

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

<b>Accounts (d)</b>	<b>Retirements During Year (e)</b>	<b>Adjustments Increase or (Decrease) (f)</b>	<b>Balance End of Year (g)</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)			0	26
Station Equipment (353)			6,455	27
Towers and Fixtures (354)			0	28
Poles and Fixtures (355)			0	29
Overhead Conductors and Devices (356)			0	30
Underground Conduit (357)			0	31
Underground Conductors and Devices (358)			0	32
Roads and Trails (359)			0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>6,455</b>	
<b>DISTRIBUTION PLANT</b>				
Land and Land Rights (360)			1,400	34
Structures and Improvements (361)			68,491	35
Station Equipment (362)	5,024		752,663	36
Storage Battery Equipment (363)			0	37
Poles, Towers and Fixtures (364)			217,978	38
Overhead Conductors and Devices (365)			856,316	39
Underground Conduit (366)			4,992	40
Underground Conductors and Devices (367)			1,106,225	41
Line Transformers (368)			894,969	42
Services (369)			467,619	43
Meters (370)	646		262,112	44
Installations on Customers' Premises (371)			0	45
Leased Property on Customers' Premises (372)			1,397	46
Street Lighting and Signal Systems (373)			557,282	47
<b>Total Distribution Plant</b>	<b>5,670</b>	<b>0</b>	<b>5,191,444</b>	
<b>GENERAL PLANT</b>				
Land and Land Rights (389)			3,146	48
Structures and Improvements (390)			54,846	49
Office Furniture and Equipment (391)			34,106	50
Computer Equipment (391.1)	964		52,722	51
Transportation Equipment (392)			387,185	52
Stores Equipment (393)			938	53
Tools, Shop and Garage Equipment (394)			47,858	54
Laboratory Equipment (395)			3,369	55
Power Operated Equipment (396)			75,439	56
Communication Equipment (397)			10,632	57

**ELECTRIC UTILITY PLANT IN SERVICE**

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Miscellaneous Equipment (398)	14,492	125	<b>58</b>
Other Tangible Property (399)	0		<b>59</b>
<b>Total General Plant</b>	<b>643,597</b>	<b>42,225</b>	
<b>Total utility plant in service directly assignable</b>	<b>5,449,502</b>	<b>439,889</b>	
 Common Utility Plant Allocated to Electric Department	 0		 <b>60</b>
 <b>Total utility plant in service</b>	 <b>5,449,502</b>	 <b>439,889</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

<b>Accounts (d)</b>	<b>Retirements During Year (e)</b>	<b>Adjustments Increase or (Decrease) (f)</b>	<b>Balance End of Year (g)</b>
<b>GENERAL PLANT</b>			
Miscellaneous Equipment (398)			14,617 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>964</b>	<b>0</b>	<b>684,858</b>
<b>Total utility plant in service directly assignable</b>	<b>6,634</b>	<b>0</b>	<b>5,882,757</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>6,634</b>	<b>0</b>	<b>5,882,757</b>

**TRANSMISSION AND DISTRIBUTION LINES**

Classification (a)	Miles of Pole Line Owned	
	Net Additions During Year (b)	Total End of Year (c)
<b>Primary Distribution System Voltage(s) -- Urban</b>		
2.4/4.16 kV (4kV)		4.00
7.2/12.5 kV (12kV)	2.50	43.35
14.4/24.9 kV (25kV)		
<b>Other:</b>		
NONE		
<b>Primary Distribution System Voltage(s) -- Rural</b>		
2.4/4.16 kV (4kV)		
7.2/12.5 kV (12kV)		11.50
14.4/24.9 kV (25kV)		
<b>Other:</b>		
NONE		
<b>Transmission System</b>		
34.5 kV		
69 kV		0.11
115 kV		
138 kV		
<b>Other:</b>		
NONE		

**RURAL LINE CUSTOMERS**

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	5	7
Nonfarm	47	8
<b>Total</b>	<b>52</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>52</b>	<b>14</b>

**MONTHLY PEAK DEMAND AND ENERGY USAGE**

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage (kWh) (000's) (f)		
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)		Time Beginning (HH:MM) (e)	
January	01	12,898				6,869	1
February	02	12,561				6,328	2
March	03	11,565				6,429	3
April	04	10,926				5,698	4
May	05	13,237				5,729	5
June	06	15,160				6,149	6
July	07	16,049				7,013	7
August	08	16,609				7,048	8
September	09	12,148				5,565	9
October	10	11,484				5,940	10
November	11	12,103				5,704	11
December	12	12,484				6,540	12
Total		157,224				75,012	

**System Name** WI PUBLIC POWER, INC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WI PUBLIC POWER INC.



**ELECTRIC ENERGY ACCOUNT**

<b>Particulars (a)</b>		<b>kWh (000's) (b)</b>	
<b>Source of Energy</b>			
<b>Generation (excluding Station Use):</b>			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
<b>Total Generation</b>		<b>0</b>	7
Purchases		75,012	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	<b>0</b>	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	<b>0</b>	14
<b>Total Source of Energy</b>		<b>75,012</b>	15
<b>Disposition of Energy</b>			
Sales to Ultimate Consumers (including interdepartmental sales)		72,048	18
Sales For Resale			19
<b>Energy Used by the Company (excluding station use):</b>			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
<b>Total Used by Company</b>		<b>0</b>	23
<b>Total Sold and Used</b>		<b>72,048</b>	24
<b>Energy Losses:</b>			25
Transmission Losses (if applicable)			26
Distribution Losses		2,964	27
<b>Total Energy Losses</b>		<b>2,964</b>	28
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>		<b>3.9514%</b>	29
<b>Total Disposition of Energy</b>		<b>75,012</b>	30

**SALES OF ELECTRICITY BY RATE SCHEDULE**

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.  
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
SECURITY LIGHTS	MS-1		3	1
RESIDENTIAL	RG-1	2,695	25,264	2
RURAL	RG-1	52	644	3
<b>Total Sales for Residential Sales</b>		<b>2,747</b>	<b>25,911</b>	
<b>Commercial &amp; Industrial</b>				
COMMERCIAL	CG-1	409	8,654	4
INTERDEPARTMENTAL	CG-1	14	329	5
LARGE POWER	CP-1	63	14,792	6
LARGE POWER	CP-2	11	17,357	7
LARGE POWER	CP-3	1	4,247	8
SECURITY LIGHTING	MS-1		43	9
<b>Total Sales for Commercial &amp; Industrial</b>		<b>498</b>	<b>45,422</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING	MS-1	15	715	10
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>15</b>	<b>715</b>	
<b>Sales for Resale</b>				
NONE				11
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>3,260</b>	<b>72,048</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		380	15	395	1
		1,410,934	125,124	1,536,058	2
		35,003	3,407	38,410	3
<b>0</b>	<b>0</b>	<b>1,446,317</b>	<b>128,546</b>	<b>1,574,863</b>	
		514,764	44,015	558,779	4
		20,147	1,607	21,754	5
46,593		707,904	76,399	784,303	6
45,952		737,137	84,761	821,898	7
13,388		189,869	20,958	210,827	8
		5,624	191	5,815	9
<b>105,933</b>	<b>0</b>	<b>2,175,445</b>	<b>227,931</b>	<b>2,403,376</b>	
		72,495	3,298	75,793	10
<b>0</b>	<b>0</b>	<b>72,495</b>	<b>3,298</b>	<b>75,793</b>	
				0	11
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>105,933</b>	<b>0</b>	<b>3,694,257</b>	<b>359,775</b>	<b>4,054,032</b>	

**PURCHASED POWER STATISTICS**

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars		(b)		(c)		
(a)						
Name of Vendor		WPPI		WPPI		1
Point of Delivery		NORTH SUBSTATION		SOUTH SUBSTATION		2
Type of Power Purchased (firm, dump, etc.)		FIRM		FIRM		3
Voltage at Which Delivered		69000		69000		4
Point of Metering		12470		12470		5
Total of 12 Monthly Maximum Demands -- kW		157,224		1		6
Average load factor		65.3565%		0.0000%		7
Total Cost of Purchased Power		3,022,752				8
Average cost per kWh		0.0403		0.0000		9
On-Peak Hours (if applicable)						10
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	11
	January	3,421	3,448			12
	February	3,148	3,180			13
	March	3,198	3,231			14
	April	2,898	2,800			15
	May	3,025	2,704			16
	June	3,190	2,959			17
	July	3,450	3,563			18
	August	3,761	3,287			19
	September	2,656	2,909			20
	October	3,179	2,761			21
	November	2,907	2,797			22
	December	3,010	3,530			23
	Total kWh (000)	37,843	37,169	0	0	24
						25
						26
						27
		(d)		(e)		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

**PRODUCTION STATISTICS TOTALS**

<b>Particulars (a)</b>	<b>Total (b)</b>	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

**PRODUCTION STATISTICS**

<b>Particulars (a)</b>	<b>Plant (b)</b>	<b>Plant (c)</b>	<b>Plant (d)</b>	<b>Plant (e)</b>
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NONE

**STEAM PRODUCTION PLANTS**

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

<b>Boilers</b>							
<b>Name of Plant (a)</b>	<b>Unit No. (b)</b>	<b>Year Installed (c)</b>	<b>Rated Steam Pressure (lbs.) (d)</b>	<b>Rated Steam Temp. F. (e)</b>	<b>Type (f)</b>	<b>Fuel Type and Firing Method (g)</b>	<b>Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)</b>
NONE							1
<b>Total</b>							<u><u>0</u></u>

**INTERNAL COMBUSTION GENERATION PLANTS**

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

<b>Prime Movers</b>						
<b>Name of Plant (a)</b>	<b>Unit No. (b)</b>	<b>Year Installed (c)</b>	<b>Type (Recip. or Turbine) (d)</b>	<b>Manufacturer (e)</b>	<b>RPM (f)</b>	<b>Rated HP Each Unit (g)</b>
NONE						1
<b>Total</b>						<u><u>0</u></u>

**STEAM PRODUCTION PLANTS (cont.)**

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
Total				0	0	0	0	0

1

**INTERNAL COMBUSTION GENERATION PLANTS (cont.)**

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1



**HYDRAULIC GENERATING PLANTS**

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

**HYDRAULIC GENERATING PLANTS (cont.)**

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

**SUBSTATION EQUIPMENT**

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	NORTH	SOUTH				1
Voltage--High Side	69,000	69,000				2
Voltage--Low Side	12,470	12,470				3
Num. Main Transformers in Operation	0	1				4
Capacity of Transformers in kVA	25,000	25,000				5
Number of Spare Transformers on Hand	0	0				6
15-Minute Maximum Demand in kW	16,609					7
Dt and Hr of Such Maximum Demand	08/06/2001					8
	17:00					9
Kwh Output						10

**SUBSTATION EQUIPMENT (continued)**

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
						24
Kwh Output						25

**SUBSTATION EQUIPMENT (continued)**

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40

**ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS**

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,437	860	46,432	1
Acquired during year	4	43	1,350	2
<b>Total</b>	<b>3,441</b>	<b>903</b>	<b>47,782</b>	<b>3</b>
Retired during year	42			4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>3,399</b>	<b>903</b>	<b>47,782</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	3,343	779	41,989	8
In utility's use		3	40	9
Inactive transformers on system				10
Locked meters on customers' premises	6			11
In stock	50	121	5,753	12
<b>Total end of year</b>	<b>3,399</b>	<b>903</b>	<b>47,782</b>	<b>13</b>

**STREET LIGHTING EQUIPMENT**

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

<b>Particulars (a)</b>	<b>Watts (b)</b>	<b>Number Each Type (c)</b>	<b>kWh Used Annually (d)</b>	
<b>Street Lighting Non-Ornamental</b>				
Metal Halide/Halogen	400	1	2,165	<b>1</b>
Mercury Vapor	175	333	273,576	<b>2</b>
NONE				<b>3</b>
Sodium Vapor	100	94	30,900	<b>4</b>
Sodium Vapor	250	5	8,710	<b>5</b>
<b>Total</b>		<b>433</b>	<b>315,351</b>	
<b>Ornamental</b>				
Metal Halide/Halogen	70	58	11,067	<b>6</b>
Metal Halide/Halogen	400	114	184,053	<b>7</b>
Sodium Vapor	100	70	23,011	<b>8</b>
Sodium Vapor	150	131	43,366	<b>9</b>
Sodium Vapor	250	56	62,524	<b>10</b>
<b>Total</b>		<b>429</b>	<b>324,021</b>	
<b>Other</b>				
NONE				<b>11</b>
<b>Total</b>		<b>0</b>	<b>0</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Operation & Maintenance Expenses (Page E-03)

Line and Station Supplies and Expenses (562) increased due to repair, testing and cleaning of Southeast Substation.

Maintenance of Lines (572) decreased in 2001 since the utility hired additional labor in 2000 for tree trimming, checking lines and miscellaneous line maintenance.

Employee Pensions and Benefits (926) increased due to payment of \$41,760 for accumulated sick leave to employee who retired during 2001.

Miscellaneous General Expenses (930) increased due to high number of underground cable locations done during 2001.

Transportation Expense (933) increased in 2001 due to repairs and tires purchased for utility trucks, plus increased gas prices.

Maintenance of General Plant (935) increased in 2001 due to various repair and maintenance of shop area and related equipment.

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### Electric Utility Plant in Service (Page E-06)

Station Equipment (362) increased by \$54,930 during 2001 due to upgrade of substation.

Underground Conductors and Devices (367) increased by \$205,139 during 2001 due to plant contributed by a developer.

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